ANTIQUE ELECTRIC COOPERATIVE, INC.

(ANTECO)

San Jose de Buenavista, Antique

BREAKDOWN OF GENERATION CHARGE

CTRIC COO.

March 2024

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) Php	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
					0	
NPC-TSC					-	
1 SPUG - Caluya	1.83%	278,460	1,843,170.50		1,843,170.50	6.6192
2 DMCI Power Corporation	3.25%	494,325	1,235,812.25		1,235,812.25	2.5000
Bilateral Contracts with IPPs						
1 Panay Energy Development Corporation 1&2	32.88%	5,000,459	40,958,262.66		40,958,262.66	8.1909
2 Panay Energy Development Corporation 3	39.06%	5,940,893	27,564,639.40		27,564,639.40	4.6398
3 Green Core Geothermal, Inc.	0.00%				-	
4 GN Power	8.96%	1,362,360	6,507,352.52		6,507,352.52	4.7765
Independent Electricity Market Operator (IEMOP)	14.02%	2,132,190	17,946,459.92		17,946,459.92	8.4169
Self-Generation	0.00%				-	
PSALM	0.00%				-	
Others	0.00%				-	
TOTAL	100.00%	15,208,687.20	96,055,697.25	-	96,055,697.25	6.3158

Approved by:

NEAL PETER C. VEÑEGAS

General Manager