ANTIQUE ELECTRIC COOPERATIVE, INC.

(ANTECO)

San Jose de Buenavista, Antique

BREAKDOWN OF GENERATION CHARGE

SCERIC COO.

ANTECO

August 2024

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) Php	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
					0	
NPC-TSC					-	
1 SPUG - Caluya	1.17%	176,430	1,348,507.42		1,348,507.42	7.6433
2 DMCI Power Corporation	3.82%	576,138	1,440,345.00		1,440,345.00	2.5000
Bilateral Contracts with IPPs						
1 Panay Energy Development Corporation 1&2	31.85%	4,802,000	38,406,370.10		38,406,370.10	7.9980
2 Panay Energy Development Corporation 3	27.12%	4,088,988	24,775,177.99		24,775,177.99	6.0590
3 Green Core Geothermal, Inc.	0.00%				-	
4 GN Power Dinginin	8.83%	1,331,255	6,601,820.66		6,601,820.66	4.9591
5 GN Power Kauswagan	14.28%	2,152,500	13,726,656.61		13,726,656.61	6.3771
Independent Electricity Market Operator (IEMOP)	12.87%	1,940,680	48,010,100.64		48,010,100.64	24.7388
Self-Generation	0.00%				-	
PSALM	0.00%				-	
Others	0.05%	7,329.00	61,610.53		61,610.53	8.4064
TOTAL	100.00%	15,075,320.00	134,370,588.95	-	134,370,588.95	8.9133

Approved by:

NEAL PETER C. VEÑEGAS

General Manager