Antique Electric Cooperative, Inc.

(ANTECO)

San Jose de Buenavista, Antique

BREAKDOWN OF GENERATION CHARGE

OFCTRIC COOM

ANTECO

October 2024

Source	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) Php	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
					0	
NPC-TSC					-	
1 SPUG - Caluya	1.80%	287,850	2,200,123.91		2,200,123.91	7.6433
2 DMCI Power Corporation	3.51%	561,106	1,402,765.00		1,402,765.00	2.5000
Bilateral Contracts with IPPs						
1 Panay Energy Development Corporation 1&2	28.25%	4,518,894	35,858,118.39		35,858,118.39	7.9352
2 Panay Energy Development Corporation 3	37.21%	5,951,542	33,187,582.54		33,187,582.54	5.5763
3 Green Core Geothermal, Inc.	0.00%				-	
4 GN Power Dinginin	8.84%	1,413,550	6,471,706.53		6,471,706.53	4.5783
5 GN Power Kauswagan	15.45%	2,471,707	13,642,819.00		13,642,819.00	5.5196
Independent Electricity Market Operator (IEMOP)	4.89%	781,520	11,396,722.91	694,084.38	12,090,807.29	15.4709
Self-Generation	0.00%				-	
PSALM	0.00%				-	
Others	0.05%	8,163.00	60,314.00		60,314.00	
TOTAL	100.00%	15,994,332.00	104,220,152.28	694,084.38	104,914,236.66	6.5595

Approved by:

NEAL PETER C. VEÑEGAS

General Manager